

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	597	-	44,403	366	-181	-2,136	47,321	0	0	12,883
Natural Gas Liquids and LRGs	556	548	3,306	4,859	-	-58	340	29	8,958	5,331
Pentanes Plus	99	-	0	0	-	1	0	0	98	33
Liquefied Petroleum Gases	457	548	3,306	4,859	-	-59	340	29	8,860	5,298
Ethane/Ethylene	12	7	0	0	-	0	0	0	19	0
Propane/Propylene	291	1,304	2,775	4,416	-	-80	0	19	8,847	4,196
Normal Butane/Butylene	108	-607	392	135	-	-48	204	10	-138	818
Isobutane/Isobutylene	46	-156	139	308	-	69	136	0	132	284
Other Liquids	-	-	16,499	152	1,017	2,126	15,011	94	437	24,643
Other Hydrocarbons/Oxygenates	-	-	651	0	2,585	394	2,811	31	0	2,109
Unfinished Oils	-	-	2,620	18	-	126	2,262	0	250	8,271
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,228	134	-1,567	1,631	10,100	64	0	14,149
Reformulated	-	-	3,464	216	-889	834	1,957	0	0	5,586
Conventional	-	-	9,764	-82	-678	797	8,143	64	0	8,563
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-162	0	187	114
Finished Petroleum Products	-	64,415	53,155	81,317	1,577	13,580	-	1,054	185,830	145,502
Finished Motor Gasoline	-	37,140	17,902	43,168	1,577	2,634	-	16	97,137	41,596
Reformulated	-	23,998	6,469	7,500	889	1,777	-	13	37,066	13,736
Conventional	-	13,142	11,433	35,668	688	857	-	3	60,071	27,860
Finished Aviation Gasoline	-	0	1	64	-	13	-	0	52	104
Kerosene-Type Jet Fuel	-	2,547	2,839	15,548	-	1,532	-	27	19,375	10,488
Kerosene	-	452	201	63	-	399	-	0	317	3,795
Distillate Fuel Oil ^e	-	15,282	16,205	20,479	0	3,274	-	257	48,435	61,862
15 ppm sulfur and under	-	0	285	260	0	153	-	0	392	765
Greater than 15 ppm to 500 ppm sulfur	-	8,430	4,543	11,669	0	170	-	257	24,215	21,574
Greater than 500 ppm sulfur	-	6,852	11,377	8,550	-	2,951	-	0	23,828	39,523
Residual Fuel Oil ^f	-	3,981	13,956	1,276	-	4,234	-	166	14,813	18,748
Less than 0.31 percent sulfur	-	1,796	1,784	0	-	72	-	-	-	4,455
0.31 to 1.00 percent sulfur	-	1,772	6,551	106	-	3,513	-	-	-	9,384
Greater than 1.00 percent sulfur	-	413	5,621	1,170	-	649	-	-	-	4,909
Petrochemical Feedstocks	-	424	6	49	-	77	-	-	402	520
Naphtha for Petro. Feed. Use	-	424	0	110	-	77	-	-	457	520
Other Oils for Petro. Feed. Use	-	0	6	-61	-	0	-	-	-55	0
Special Naphthas	-	42	349	13	-	14	-	4	386	87
Lubricants	-	529	46	359	-	507	-	140	287	2,495
Waxes	-	20	15	0	-	-21	-	73	-17	146
Petroleum Coke	-	1,492	646	-	-	64	-	290	1,784	98
Marketable	-	621	646	-	-	64	-	290	913	98
Catalyst	-	871	-	-	-	-	-	-	871	-
Asphalt and Road Oil	-	838	989	295	-	822	-	69	1,231	5,423
Still Gas	-	1,601	-	-	-	-	-	-	1,601	-
Miscellaneous Products	-	67	0	3	-	31	-	11	28	140
Total	1,153	64,963	117,363	86,694	2,413	13,512	62,672	1,177	195,225	188,359

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."